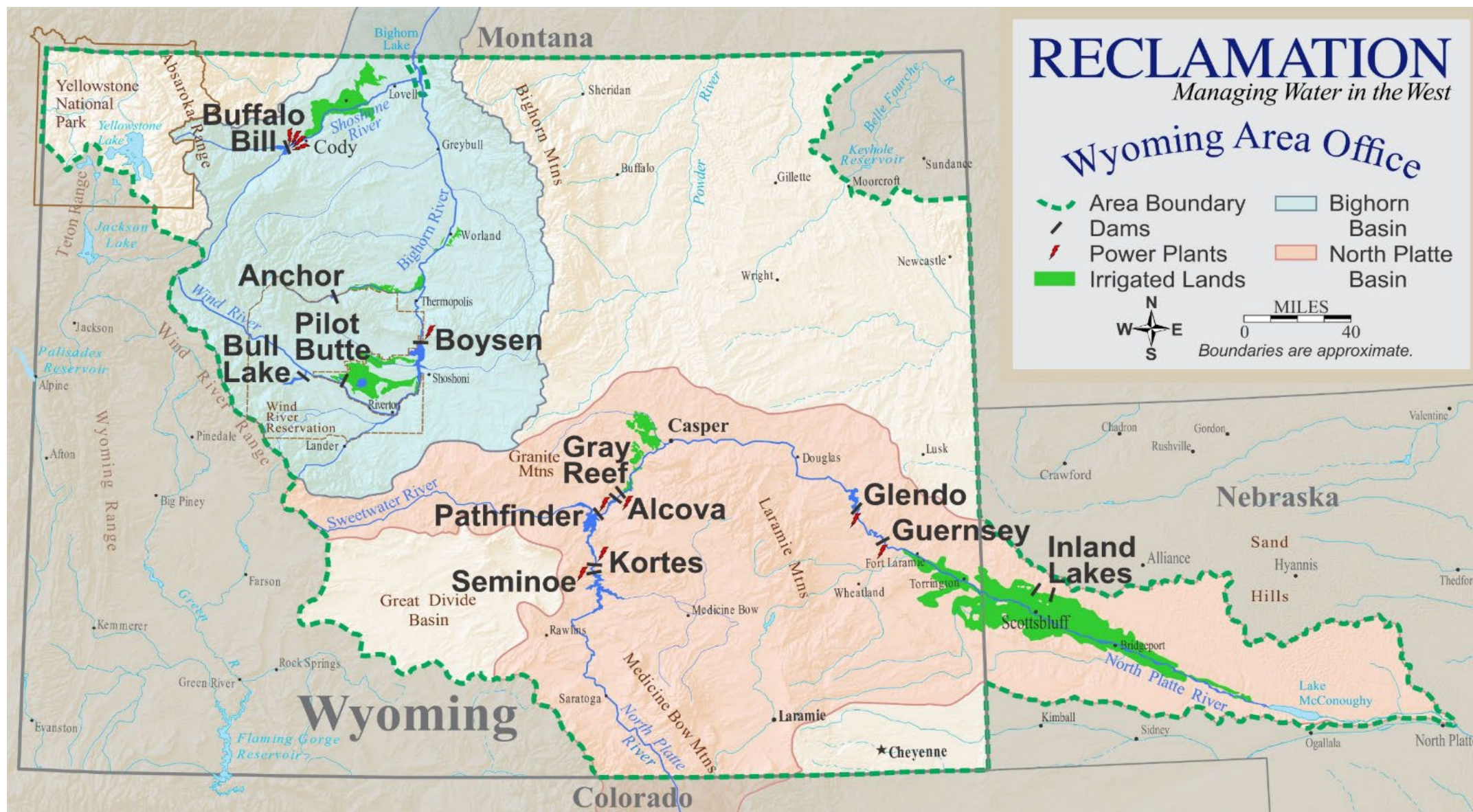




North Platte River Basin Water Supply and Utilization Report

Wyoming Area Office

Report for July 2026



The Wyoming Area Office of the Bureau of Reclamation is responsible for the operation of Reclamation reservoirs in Wyoming east of the Continental Divide except for Keyhole Reservoir. Four off-stream reservoirs in Nebraska commonly referred to as the Inland Lakes also fall within the Wyoming Area. The North Platte River Basin Reservoirs have a combined storage capacity of 2,800,000 acre-feet. The major reservoirs in the Shoshone and Wind/Bighorn Basins have a combined storage capacity of 1,600,000 acre-feet.

**Report for July 2026
WATER SUPPLY AND UTILIZATION REPORT
NORTH PLATTE RIVER BASIN
WYOMING AREA OFFICE**

This report concerns the operation of Reclamation facilities in the North Platte River River Basins.

Reclamation defines a water year as the time period of October 1 through September 30. Water year is abbreviated in this report as W. Yr.

Other organizations furnished information for the Water Supply and Utilization Report. Their cooperation is greatly appreciated.

This report is available on the Internet and can be accessed by following these steps:

- 1. Log on to the Missouri Basin and Arkansas-Rio Grande-Texas Gulf Regions Home Page at <http://www.usbr.gov/gp>**
- 2. Select Water Operations.**
- 3. Select Water Management Information.**
- 4. Select Water Supply Report.**
- 5. Under North Platte River Basin, select the current report or reports from the previous 12 months.**

NORTH PLATTE RIVER BASIN INFLOW

July Inflow and Historical Inflows, values in 1,000 acre-feet

Reservoir	W. Yr. 2026 ⁶	30 Yr. Avg. ⁵	30 Yr. Med. ⁵	% of Med.	W. Yr. 2025	W. Yr. 2024	W. Yr. 2023
Seminoe	9.6	88.1	64.4	15%	36.8	56.4	75.1
Pathfinder ^{1,2}	2.6	2.8	2.4	106%	-13.6	-1.3	9.0
Glendo ³	4.8	2.3	2.3	210%	3.0	-3.9	16.5
Guernsey ⁴	-1.6	0.6	0.2	NA	10.2	2.8	0.2
System Total	15.4	93.7	69.3	22%	36.4	54.0	30.0

¹ It is assumed that there is no gain between Seminoe and Kortes Dams.

² River gain between Kortes and Pathfinder Dams.

³ River gain between Pathfinder and Glendo Dams.

⁴ River gain between Glendo and Guernsey Dams.

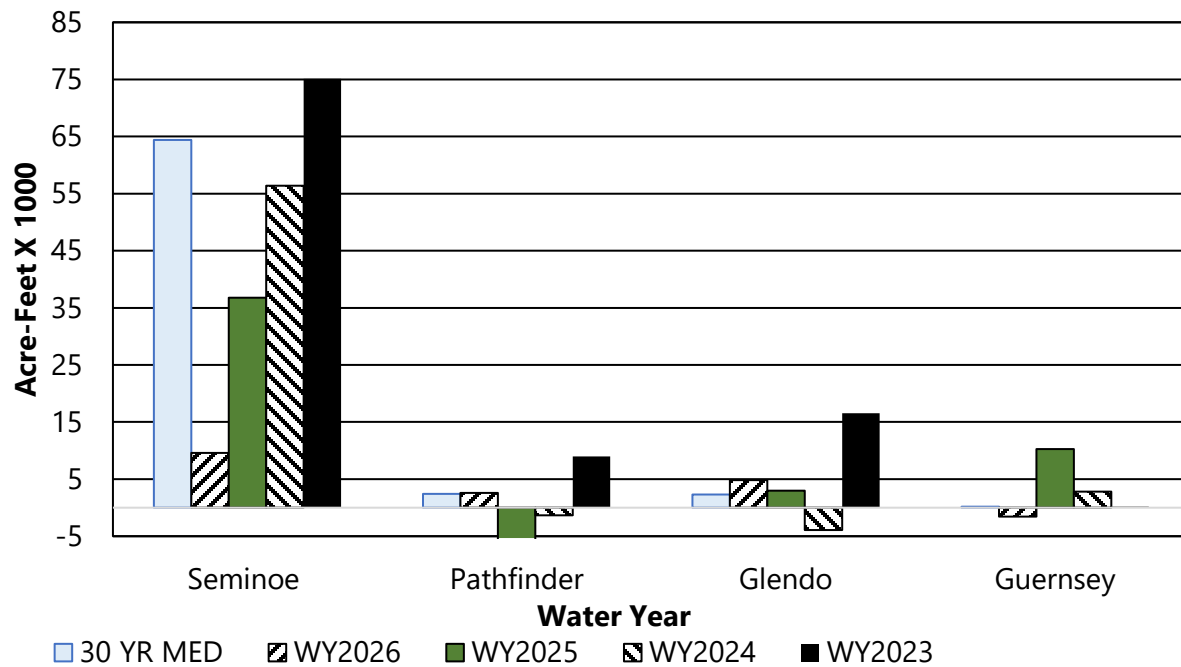
⁵ 30 year average and median. (1996-2025)

⁶ W. Yr. 2026 covers the period October 1, 2025 to September 30, 2026.

July Accumulated Water Year Inflows, values in 1,000 acre-feet

Reservoir	W. Yr. 2026 ⁶	30 Yr. Avg. ⁵	30 Yr. Med. ⁵	% of Med.
Seminoe	342.3	895.6	870.7	39%
Pathfinder ^{1,2}	15.0	92.6	91.1	16%
Glendo ³	56.3	198.5	182.1	31%
Guernsey ⁴	-1.6	30.7	27.0	NA
System Total	412.0	1217.4	1171.0	35%

JULY NORTH PLATTE RIVER BASIN RESERVOIR INFLOW



NORTH PLATTE RIVER BASIN OUTFLOW

July Outflow and Historical Outflows, values in 1,000 acre-feet

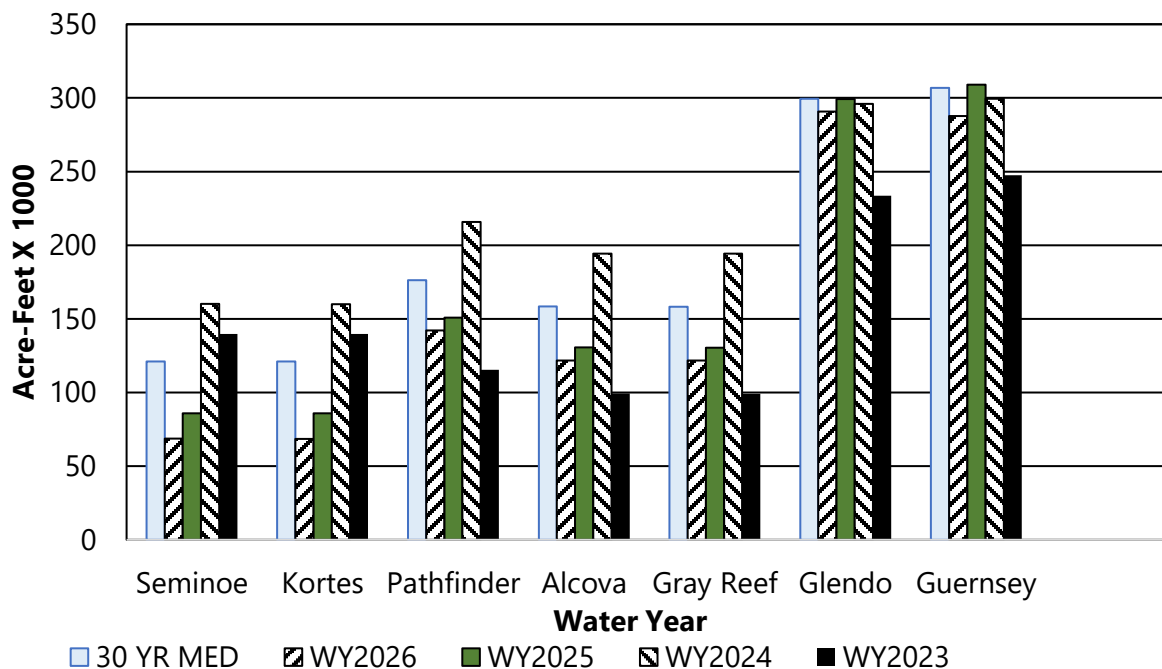
Reservoir	W. Yr. 2026	30 Yr. Avg. ¹	30 Yr. Med. ¹	% of Med.	W. Yr. 2025	W. Yr. 2024	W. Yr. 2023
Seminole	68.6	124.4	121.0	57%	85.9	160.1	139.7
Kortes	68.6	124.5	121.1	57%	85.8	160.0	139.8
Pathfinder	142.0	185.5	176.2	81%	150.8	215.9	115.4
Alcova	121.8	166.0	158.4	77%	130.6	194.4	99.2
Gray Reef	121.8	165.8	158.3	77%	130.4	194.3	99.2
Glendo	290.6	305.1	299.4	97%	299.2	295.9	233.7
Guernsey	287.7	312.0	306.7	94%	309.0	299.4	247.6

¹ Average and median are based on the 1996-2025 period.

July Accumulated Water Year Outflows, values in 1,000 acre-feet

Reservoir	W. Yr. 2026	30 Yr. Avg. ¹	30 Yr. Med. ¹	% of Med.
Seminole	387.7	797.6	748.2	52%
Kortes	387.5	797.5	748.0	52%
Pathfinder	487.0	769.0	712.6	68%
Alcova	431.2	722.6	660.5	65%
Gray Reef	430.8	722.1	660.1	65%
Glendo	384.3	688.8	597.6	64%
Guernsey	355.3	698.2	608.0	58%

JULY NORTH PLATTE RIVER BASIN RESERVOIR OUTFLOW



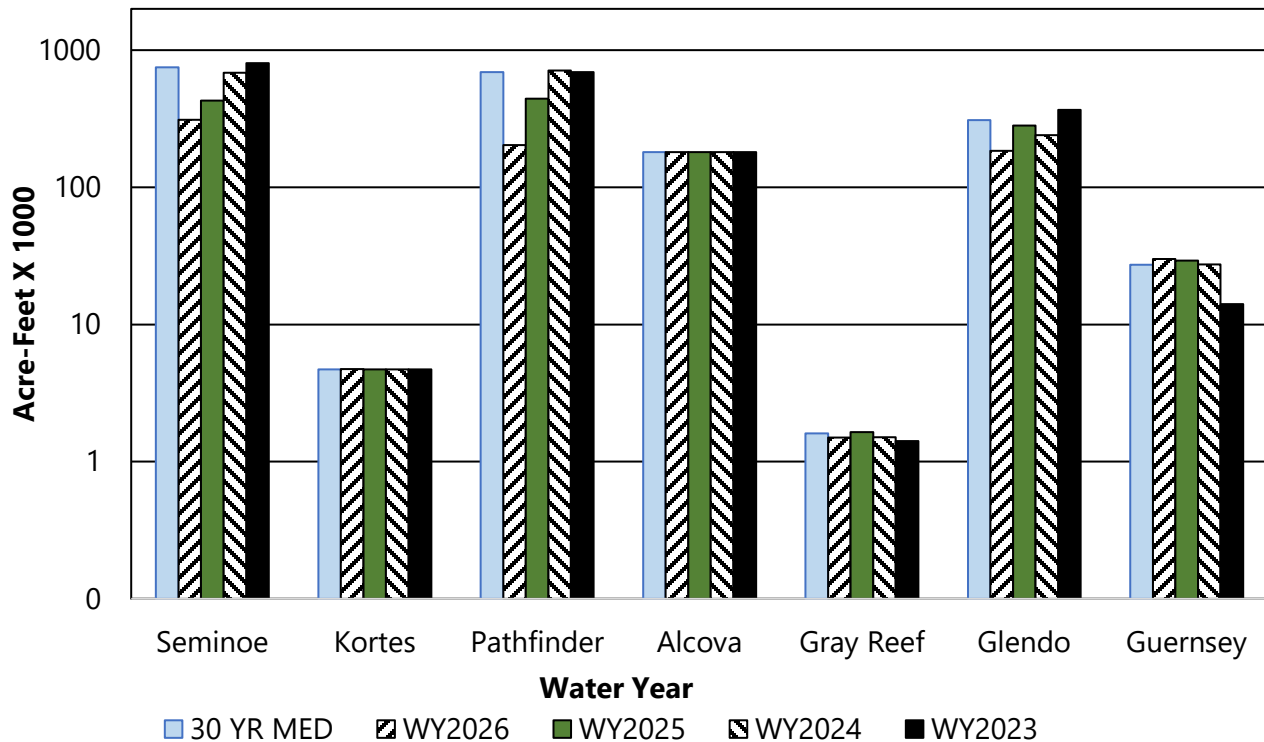
NORTH PLATTE RIVER BASIN RESERVOIR STORAGE

July Storage, Historical Storage, and Storage Capacity in 1,000 acre-feet

Reservoir	W. Yr. 2026	30 Yr. Avg. ¹	30 Yr. Med. ¹	% of Med.	W. Yr. 2025	W. Yr. 2024	W. Yr. 2023	Total Conservation Storage Capacity	Percent of Capacity
Seminole	311.2	692.6	747.8	42%	427.9	685.9	802.3	1017.3	31%
Kortes	4.7	4.7	4.7	101%	4.7	4.7	4.7	4.7	101%
Pathfinder	202.9	644.5	690.1	29%	442.9	709.2	691.1	1070.0	19%
Alcova	181.0	180.6	180.7	100%	180.9	180.1	181.0	184.4	98%
Gray Reef	1.5	1.6	1.6	93%	1.6	1.5	1.4	1.8	83%
Glendo	184.6	324.3	309.7	60%	281.8	240.5	367.7	492.0	38%
Guernsey	30.0	22.5	27.2	110%	29.2	27.3	14.1	45.6	66%
Total	915.9	1870.8	1961.8	47%	1369.0	1849.3	2062.3	2815.8	33%

1 Average is based on the 1996-2025 period.

JULY NORTH PLATTE RIVER BASIN RESERVOIR STORAGE



INLAND LAKES RESERVOIR STORAGE

July Storage, Historical Storage, and Storage Capacity in acre-feet

Reservoir	W. Yr. 2026	30 Yr. Avg. ⁵	30 Yr. med. ⁵	% of Med	Total Storage Capacity
Lake Alice	2,020	4,219	4,151	49%	11,034 ¹
Little Lake Alice	306	346	341	90%	1,166 ²
Lake Winters Creek	385	912	944	41%	1,746 ³
Lake Minatare	16,885	32,169	33,206	51%	58,795 ⁴

1 At Elevation 4182.0

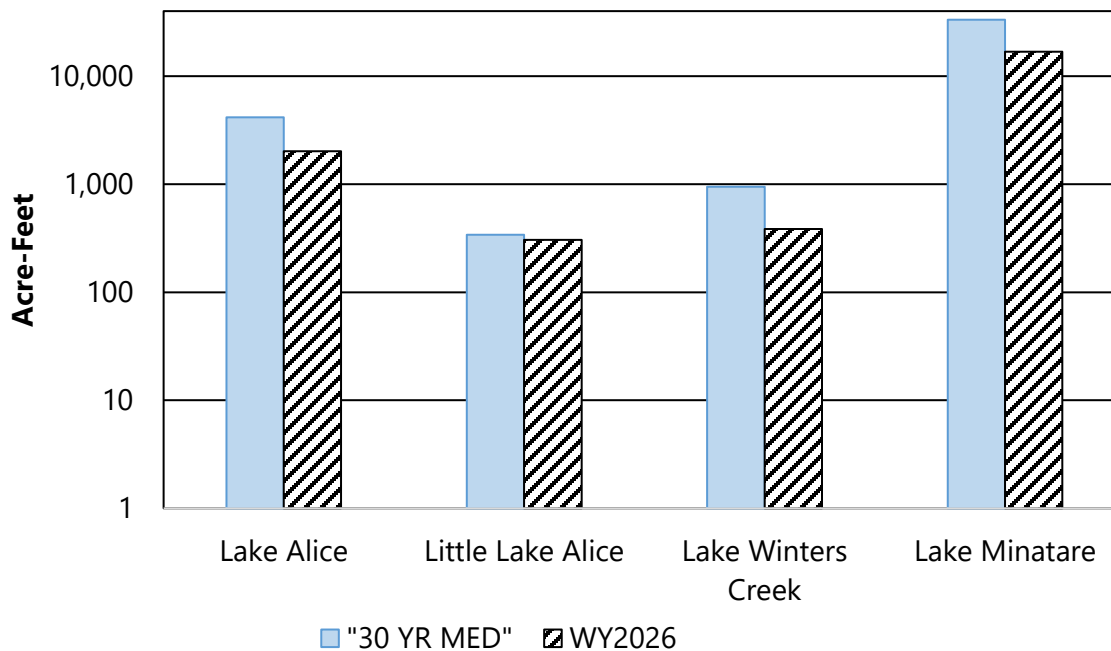
2 At Elevation 4139.0

3 At Elevation 4129.0

4 At Elevation 4125.0

5 30 year average. (1996-2025)

JULY INLAND LAKES RESERVOIR STORAGE



NORTH PLATTE RIVER BASIN RESERVOIR STORAGE OWNERSHIP

July Ownership Storage, Historical Storage, and Storage Capacity in 1,000 acre-feet

Reservoir	W. Yr. 2026	30 Yr. Avg. ⁷	30 Yr. Med. ⁷	% of Med.	W. Yr. 2025	W. Yr. 2024	W. Yr. 2023	Total Conservation Storage Capacity	Percent of Capacity
Kendrick	628.4	957.0	1018.5	62%	752.5	873.3	945.2	1201.7	52%
North Platte ¹	208.9	727.1	789.3	26%	491.0	815.7	938.3	1115.6	19%
Glendo	76.2	141.5	155.2	49%	116.3	148.4	161.0	171.7	44%
Inland Lakes ²	0.0	0.0	0.0	NA	0.0	0.0	0.0	46.0	0%
Cheyenne ^{3,4}	1.8	2.9	2.3	77%	3.0	2.5	6.0	15.7	11%
PacifiCorp ⁵	0.6	1.9	2.0	32%	2.0	2.0	1.0	2.0	32%
Other ⁶	0.0	37.4	9.1	0%	4.2	7.4	11.0	N/A	N/A

1 This includes North Platte Guernsey and North Platte Pathfinder.

2 Water stored temporarily in mainstem facilities for later transfer to the Inland Lakes. This table does not reflect water currently stored in the Inland Lakes.

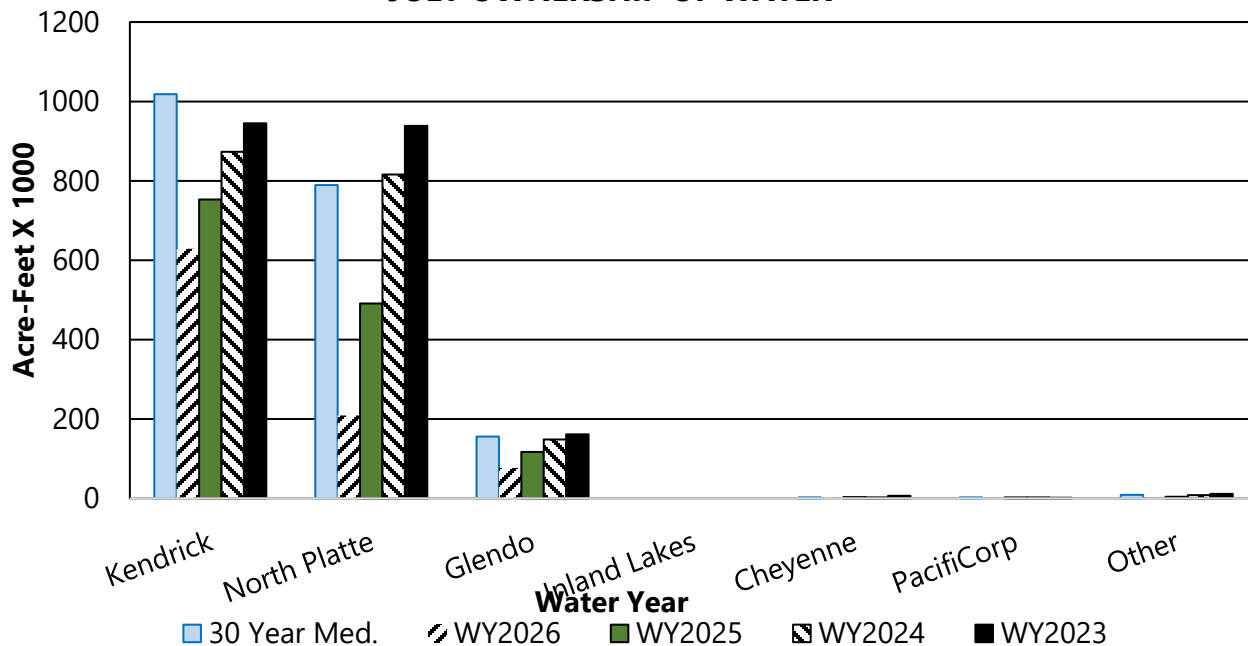
3 The City of Cheyenne has a storage contract to store water in Seminoe Reservoir by exchange of Upper North Platte Basin water through a system of trans-basin diversions.

4 Cheyenne ownership was increased to 15,700 AF on March 13, 2009 as a result of Amendment No. 1 to Contract No. 06XX6A0062.

5 PacifiCorp has a storage contract to store water in Glendo Reservoir for Dave Johnston Powerplant.

6 Water which is captured in the re-regulation space of Glendo in addition to storage rights, Operational water account, and replacement of evaporation losses is labeled as 'Re-regulation of Natural Flow' per Wyoming Board of Control Order Docket Number I-2000-3-8 in water Division Number One. In accordance with 2022 Natural Flow and Ownership Procedures, the Operational account can contain up to 15,000 acre-feet. On June 30, 2026, the Operational account contained 0 Acre-feet, the Re-Regulation space contained 0 Acre-feet.

JULY OWNERSHIP OF WATER



NORTH PLATTE RIVER BASIN GROSS GENERATION

July Gross Generation and Historical Generation in Giga Watt Hours

Powerplant	W. Yr. 2026	30 Yr. Avg. ²	30 Yr. Med. ²	% of Med.	W. Yr. 2025	W. Yr. 2024	W. Yr. 2023
Seminole	9.5	17.0	18.8	51%	9.6	25.3	22.8
Kortes	12.2	18.0	18.4	66%	12.3	27.4	19.2
Fremont Canyon ¹	20.4	39.2	41.4	49%	41.5	29.1	33.1
Alcova	16.7	21.0	22.1	75%	18.1	26.1	9.2
Glendo	19.7	22.4	22.6	87%	22.6	20.5	21.2
Guernsey	1.8	2.0	2.0	N/A	1.5	1.7	2.0

1 The powerplant for Pathfinder Dam is Fremont Canyon.

2 Average is based on the 1996-2025 period.

July Accumulated Gross Generation Water Year in Giga Watt Hours

Powerplant	W. Yr. 2026	30 Yr. Avg. ²	30 Yr. Med. ²	% of Med.
Seminole	42.2	109.2	102.7	41%
Kortes	56.7	113.5	107.8	53%
Fremont Canyon ¹	93.0	168.1	154.4	60%
Alcova	49.6	84.9	85.2	58%
Glendo	27.6	58.1	54.1	51%
Guernsey	3.9	11.1	11.1	35%

JULY NORTH PLATTE RIVER GROSS GENERATION

